Form 3160-3 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE

FORM APPROVED
OBM NO. 1004-0136
Expires: February 25,1995

S. LEASE DESIGNATION AND SERIAL NO.

UTU-68219

BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMI	APPLICATION FOR PERMIT TO DRILL OR DEEPEN					
a. TYPE OF WORK	UTE TRIBAL					
DRILL X DEEP	en 🗂	7. UNIT AGREEMENT NAME				
		N/A				
. Type of well IL GAS	SINGLE MULTIPLE	S. FARM OR LEASE NAME, WELL NO.				
MELL X OTHER	ZONE X ZONE					
NAME OF OPERATOR		WV #7W-17-8-21				
henandoah Energy Inc.		9. API WELL NO.				
ADDRESS AND TELEPHONE NO. Phone: 435-781-434						
Fax: 435-781-4329	Vernal, Utah 84078	10. FIELD AND POOL, OR WILDCAT IS				
LOCATION OF WELL (Report location clearly and in accordance		WONSIT VALLEY				
t surface 2154' FNL, 1984' FEL, SWNE	4442368 H	11. SEC.,T.,R.,M., OR BLK				
(t proposed pred. Zone	621378E	AND SURVEY OR AREA				
Same		SEC. 17, T83, R21E, SLB&M				
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN	OR POST OFFICE"	12. COUNTY OR PARISH 13.STATE				
11 miles West of Redwash Utah		Uintah Utah				
5. DISTANCE FROM PROPOSED* .OCATION TO NEAREST 405		17. NO. OF ACRES ASSIGNED TO THIS WELL				
PROPERTY OR LEASE LINE, FT.	84' ± 880	40				
Also to nearest drig. Unit line if any) 8. DISTANCE FROM PROPOSED LOCATION*	19. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS				
TO NEAREST WELL, DRILLING, COMPLETED, 200	00' ± 7733'	Rotary				
OR APPLIED FOR ON THIS LEASE, FT. 11. ELEVATIONS (Show whether DF, RT, GR, etc.)		22. APPROX. DATE WORK WILL START*				
4709.4' GR		A.S.A.P				
3. PROPOSED CASING AND CEMENTING PROGRAM						
REFER TO S.O.P.						
Shenandoah Energy Inc. proposes to drill a weil to	7733' to test the Wasatch. If productiv	70,				
casing will be run and the well completed. If dry, t State of Utah requirements.	the well will be plugged and abandoned	g as per BLM and				
•		./				
Operation will be according to the Standard Opera	ting Procedures for the Wonsits Valley	Federal Unit, Gypsum Hills Unit and Surrounding				
areas for Wasatch wells.						
Bee Onshore Order No. 1 attached.						
		. RECEIVE				
Please be advised that Shenandoah Energy inc. is Shenandoah Energy inc. agrees to be responsible (considered to be the operator of the a	lease for the operations				
conducted upon the lease lands.	Milder file failing mild contactions of mile	FEB 14 2031				
•		125 112001				
Bond coverage for this well is provided by Bond No	o. 0969. The principal is Shenandoah	DIVISION OF				
Energy Inc. via surety as consent as provided for l	in 43 CFR 310-42.	OIL, GAS AND MINUR				
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed in						
despan directionally, give pertinent data on subserface locations and measure 24	ed and true vertical depths. Elve blowout preventer program	m W say.				
		- 0.000A				
signed John Burel John E		-				
(This season for Paderal or State office uses)						
H2 N/2 229 E	/ and of the	AL DATE				
PERMIT NO	Approval of the Approval of th					
Application approval does not warrant or certify that the applicant helds,	logal or equipmed to the Prights in the subject leas	ne which would entitle the applicant to conduct operations thereon.				
CONDITIONS OF APPROVAL, IF ANY:	VCHOLI Paranting in me support pers					
$V = M \times M $	\					
APPROVED BY	BRADLEY G. I	HILL DATE D2-22-0				
- Aller	RECLAMATION SPEC	AND NIT				
	the Instructions On Povers	- MAN INCINI				

T8S, R21E, S.L.B.&M. S88'09'W - 39.58 (G.L.O.) S88°14'W - 39.64 (G.L.O.) S88'09'59"W - 2613.07' (Meas.) S88'12'17"W - 2616.43' (Meas.) 1967 Brass Cap 1967 Brass Cap Brass Cap 40.03 V00.43'05"W N0.42'W 1984 1967 Brass Cap 1967 Brass Cap WELL LOCATION: 41.08 (G.L.O.) WV #7W-17-8-21 ELEV. UNGRADED GROUND = 4709.4' N0.35,W NO035'57 1967 1967 Brass Cap Brass Cap Brass Cap S88*58'18"W - 2643.15' (Meas.) S89'28'15"W - 2644.74' (Meas.) S89'31'W - 40.07 (G.L.O.) \$89.56'W - 40.05 (G.L.O.)WV #7W-17-8-21 $LATITUDE = 40^{\circ} 07' 29.43"$ LONGITUDE = 109° 34' 34.44" = SECTION CORNERS LOCATED BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (OURAY SE)

SHENANDOAH ENERGY, INC.

WELL LOCATION, WONSITS VALLEY #7W-17-8-21, LOCATED AS SHOWN IN THE SW 1/4 NE 1/4 OF SECTION 17, T8S, R21E, S.L.B.&M. UINTAH COUNTY, UTAH.



TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078 (435) 781-2501

SCALE:	1" = 1000'	SURVEYED BY:	C.D.S.
DATE:	2-04-01	WEATHER:	COLD
DRAWN BY:	J.R.S.	FILE #	

DRILLING PROGRAM

ONSHORE OIL & GAS ORDER NO. 1 Approval of Operations on Onshore Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

Formation	Depth	Prod. Phase Anticipated
Uinta	Surface	
Green River	2643'	
Mahogany Ledge	3413'	
Mesa	6033'	
TD (Wasatch)	7733'	Gas

2. Anticipated Depths of Oil Gas Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas. Or other mineral bearing formations are expected to be encountered are as follows:

Substance	Formation	Depth	
Oil/Gas	Wasatch	7733	

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted.

3. Anticipated Bottom Hole Pressures

Maximum anticipated bottom hole pressure equals approximately 3093.2 psi.

4. Surface Ownership

The well pad and access road are located on lands owned by the Ute Tribe.

MULTI-POINT SURFACE USE & OPERATIONS PLAN

SHENANDOAH ENERGY INC. WONSITS VALLEY #7W-17-8-21 SWNE, SECTION 17, T8S, R21E, SLB&M UINTAH COUNTY, UTAH

See attached maps

Topo map A- Access routes

Topo map B- Proposed Access road

Topo map C- Location of wells within a one mile radius

Topo map D- Proposed pipeline





Lessee's or Operator's Representative:

John Busch
Red Wash Operations Rep.
Shenandoah Energy Inc.
11002 East 17500 South
Vernal, Utah 84078
(435) 781-4341

Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

Shenandoah Energy Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

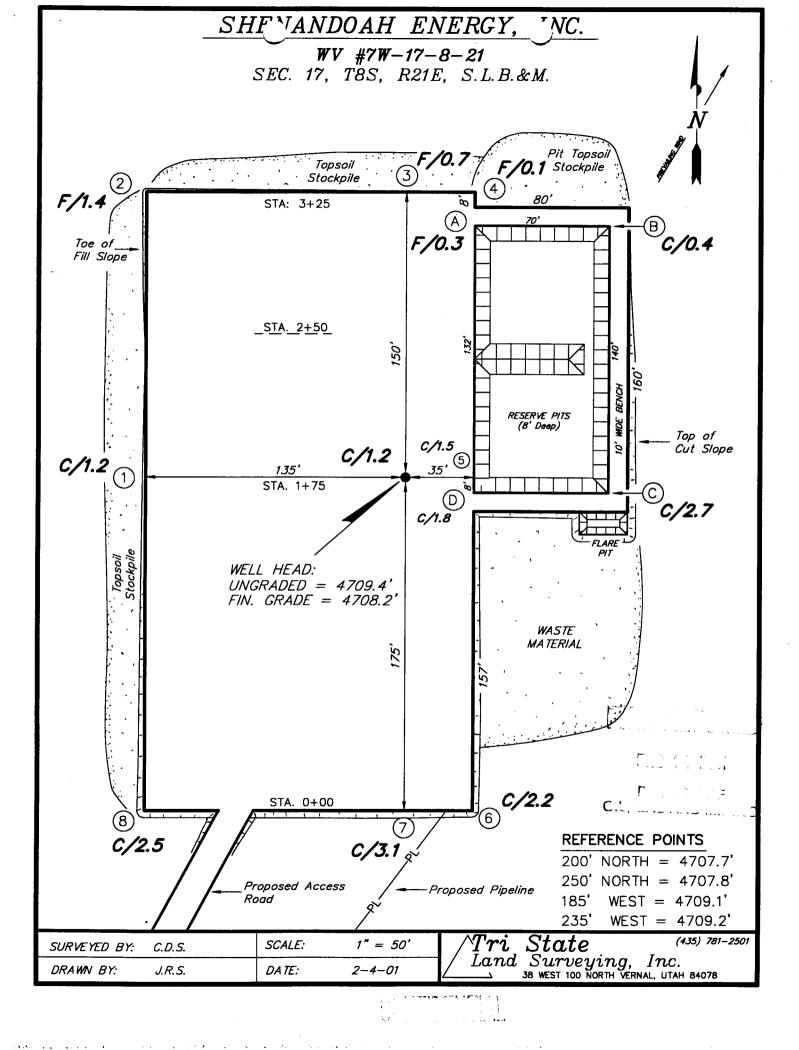
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Shenandoah Energy Inc. its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

loh Busch

John Busch Red Wash Operations Representative FEBRUARY 9, 2001

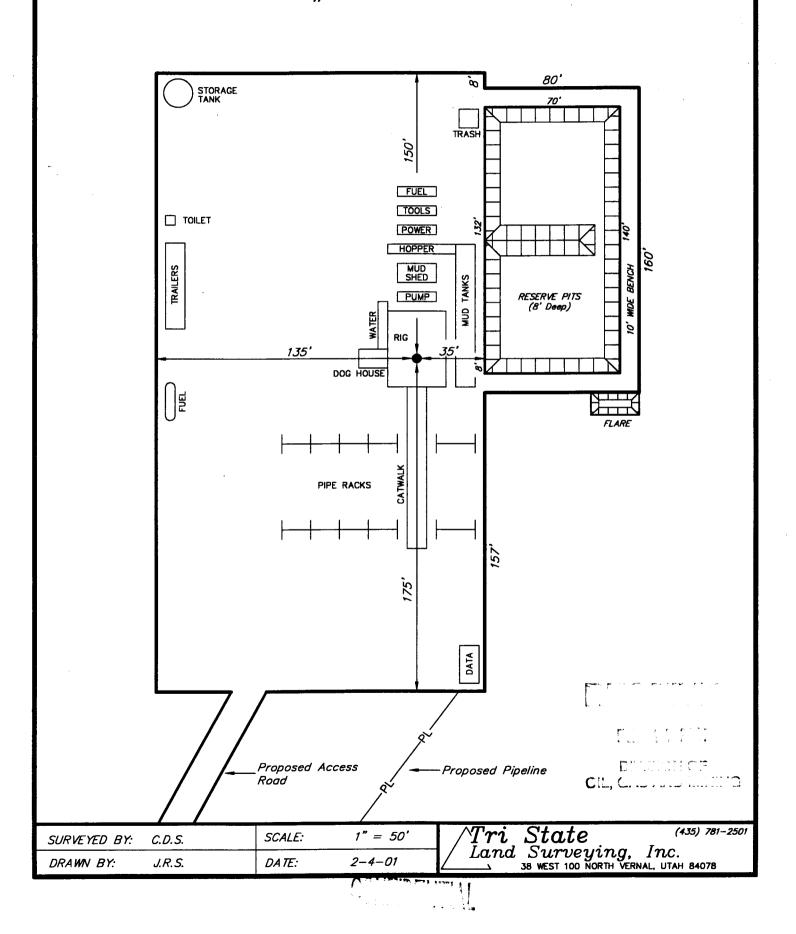
Date

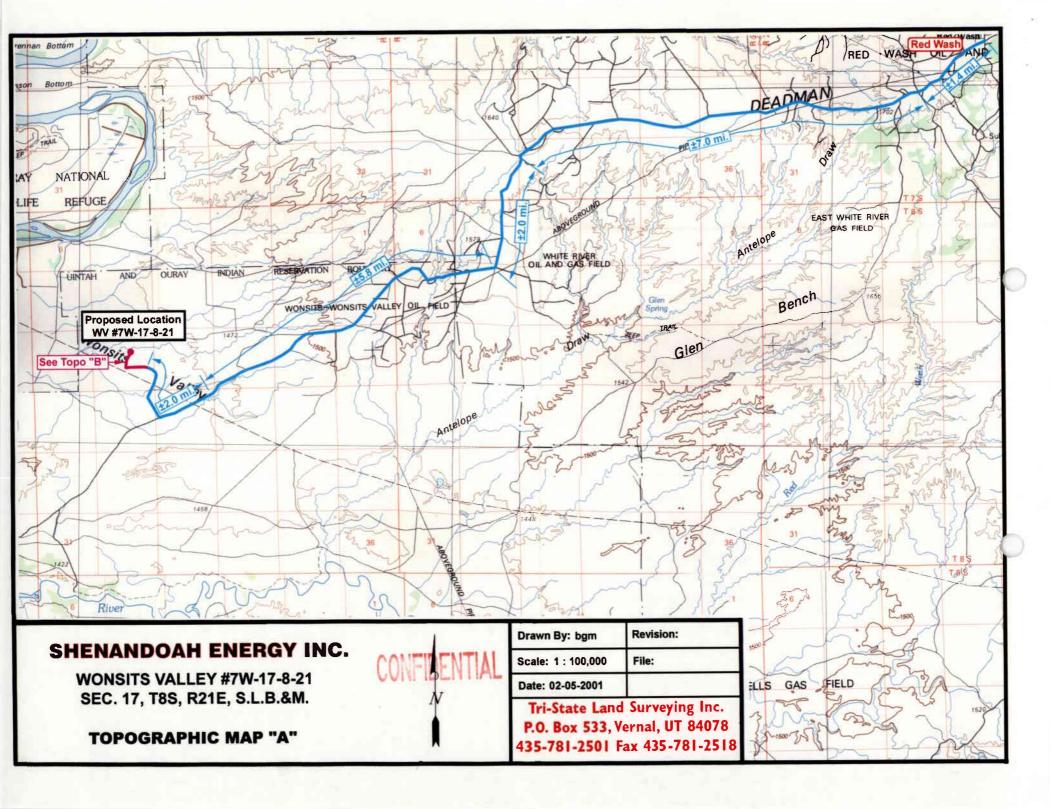
ca, Educations

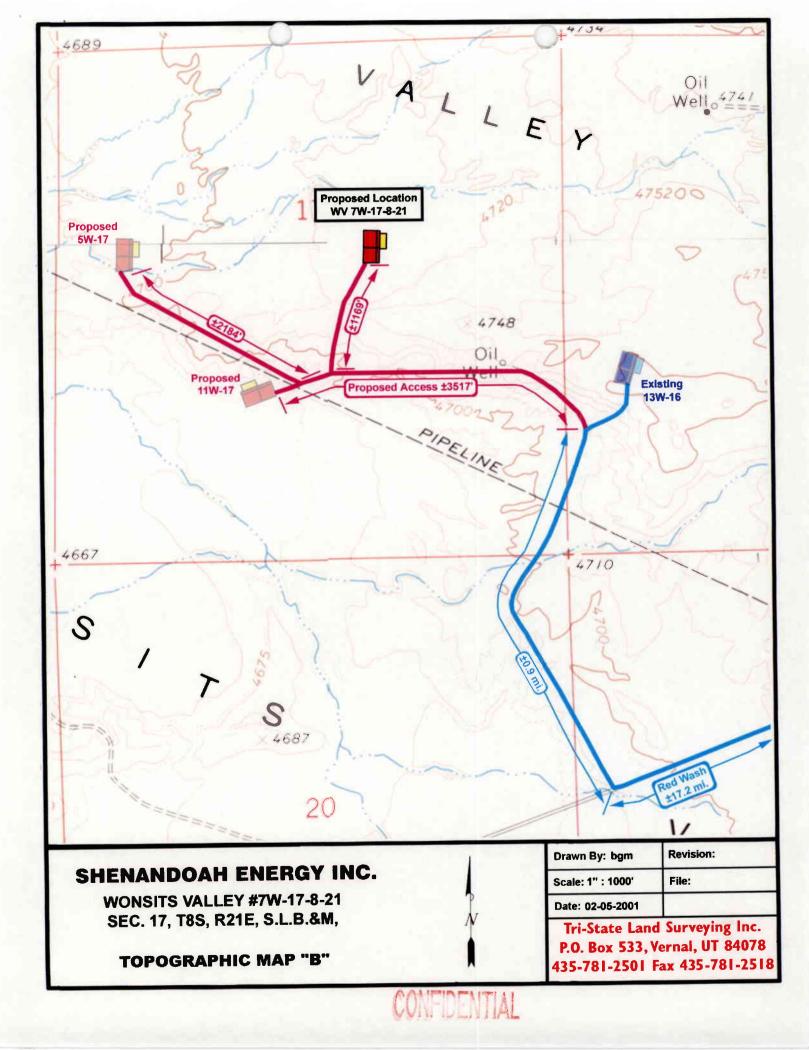


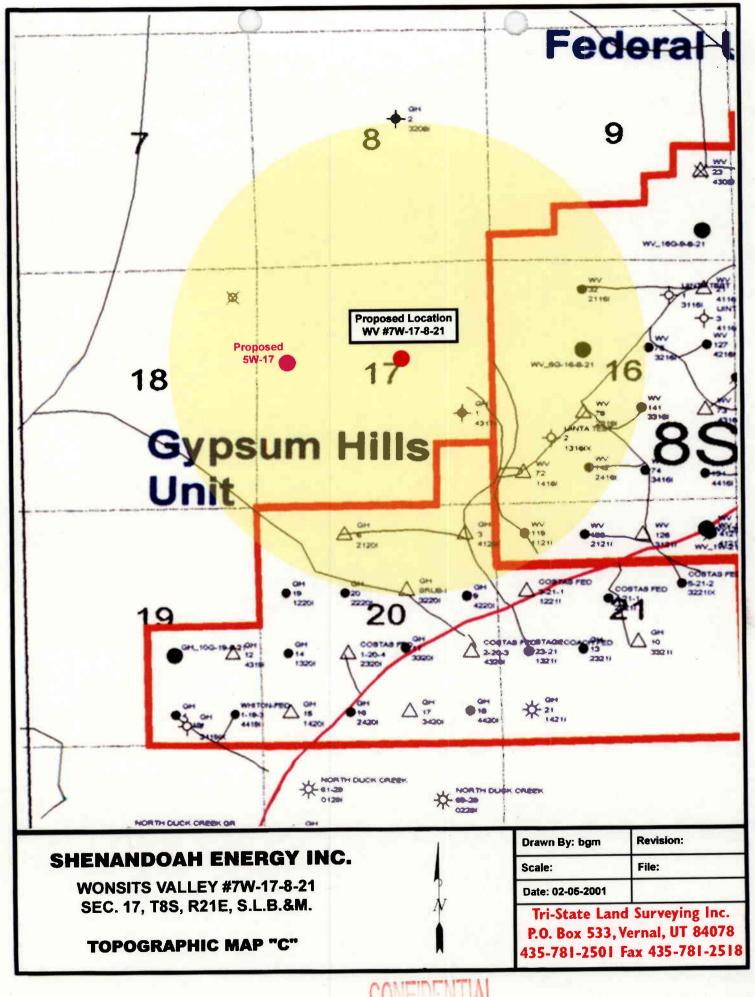
SFENANDOAH ENERGY INC. CROSS SECTIONS WV #7W-17-8-21 H STA. 3+25 1" = 50' 20, STA. 2+50 1" = 50' **EXISTING** FINISHED GRADE GRADE 20, STA. 1+75 1" = 50'20, STA. 0+00 1" = 50'APPROXIMATE YARDAGES CUT = 1,100 Cu. Yds.FILL = 1,100 Cu. Yds.PIT = 2,370 Cu. Yds. 12" TOPSOIL = 2,520 Cu. Yds. Tri State Land Surveying, Inc. 38 WEST 100 NORTH VERNAL, UTAH 84078 1" = 50' SCALE: C.D.S. SURVEYED BY: 2-4-01 DATE: DRAWN BY: J.R.S.

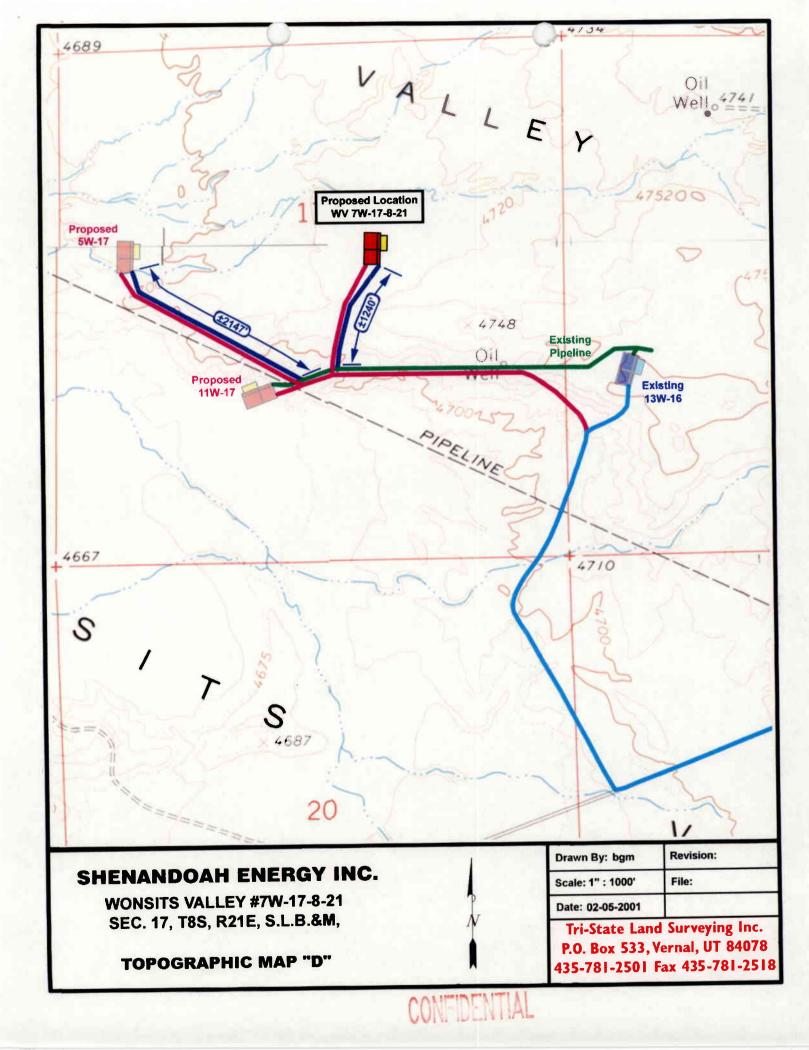
SHE ANDOAH ENERGY, JC. TYPICAL RIG LAYOUT WV #7W-17-8-21











WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/14/2001	API NO. ASSIGNE	ED: 43-047-3395	6			
WELL NAME: WV 7W-17-8-21 OPERATOR: SHENANDOAH ENERGY INC (N4235) CONTACT: JOHN BUSCH	PHONE NUMBER: 4	35-781-4341				
PROPOSED LOCATION:	INSPECT LOCATN	BY: / /				
SWNE 17 080S 210E SURFACE: 2154 FNL 1984 FEL	Tech Review	Initials	Date			
BOTTOM: 2154 FNL 1984 FEL UINTAH	Engineering					
GYPSUM HILLS (610)	Geology					
LEASE TYPE: 1- Federal	Surface					
LEASE NUMBER: UTU-68219 SURFACE OWNER: 2-Indian PROPOSED FORMATION: WSTC						
RECEIVED AND/OR REVIEWED:	LOCATION AND SIT	ING:				
Plat	R649-2-3. I	Unit				
Bond: Fed[] Ind[] Sta[] Fee[]			Determin Wolld			
(No. <u>UT-0969</u>) Potash (Y/N)		From Qtr/Qtr & 920' Exception	Between wells			
N of Shale (Y/N) *190-5 (B) or 190-3	R649-3-3. Exception					
Water Permit (No. 43-8496	Drilling Unit Board Cause No:					
(No. 43-8496) RDCC Review (Y/N)	Eff Date: Siting:					
(Date:)	_					
NA Fee Surf Agreement (Y/N)	R649-3-11.	Directional Dri	.11			
COMMENTS: STIPULATIONS: (1) FEDERAL APPRO) JA-2					

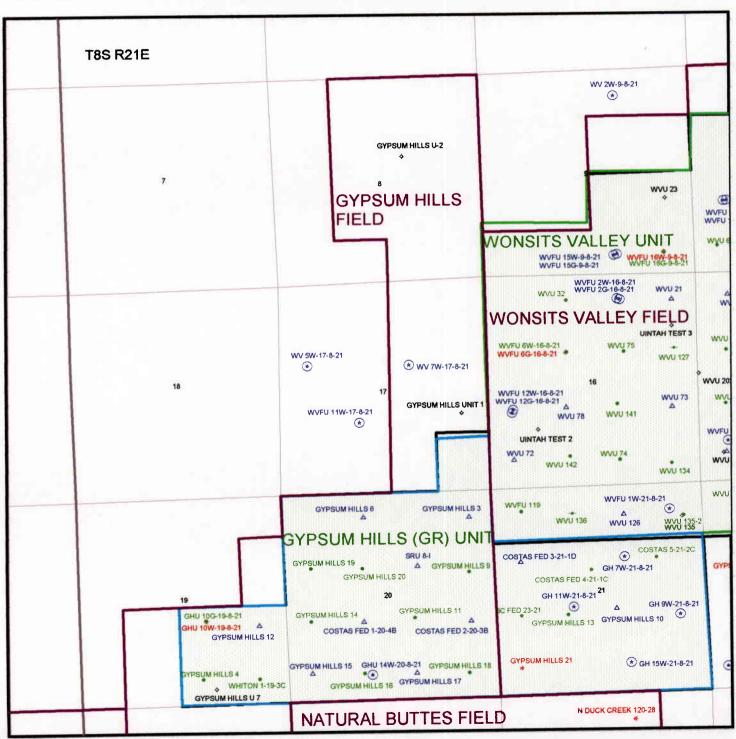


OPERATOR: SHENANDOAH ENERGY (N4235)

FIELD: GYPSUM HILLS (610)

SEC. 17, T8S, R21E,

COUNTY: UINTAH SPACING: R649-3-2/GEN ST



PREPARED BY: LCORDOVA DATE: 22-FEBRUARY-2001 Michael O. Leavitt Governor Kathleen Clarke Executive Director Lowell P. Braxton Division Director 1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax) 801-538-7223 (TDD)

February 22, 2001

Shenandoah Energy, Inc. 11002 E 17500 S Vernal, UT 84078

Re:

Wonsits Valley 7W-17-8-21 Well, 2154' FNL, 1984' FEL, SW NE, Sec. 17, T. 8 South,

R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33956.

Sincerely,

John R. Baza Associate Director

er

Enclosures

cc:

Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator:	Shenandoah Energy, Inc.							
Well Name & Number_	Wonsits Valley 7W-17-8-21							
API Number:	43-047-33956							
Lease:		UTU-68219						
Location: SW NE	Sec. 17	T. 8 South	R. 21 East					

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

• Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

Form 3160-3 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR

CHEMIT IN TRIPLICATE (Other Instru

4 APPROVED NO. 1004-0136

5. LEASE DESIGNATION AND SERIAL NO.

UTU-68219

BUREAU OF LAND MANAGEMENT S. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL OR DEEPEN UTE TRIBAL 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DEEDEN DRILL X N/A 8. FARM OR LEASE NAME, WELL NO. b. TYPE OF WELL MILL TIPLE SINGLE -OIL X ZONE ZONE WELL X OTHER WIEL S wv #7W-17-8-21 2. NAME OF OPERATOR a ADI WELL NO. Shenandoah Energy Inc. 11002 East 17500 South 3. ADDRESS AND TELEPHONE NO. Phone: 435-781-4341 10. FIELD AND POOL, OR WILDCAT Vernal, Utah 84078 Fax: 435-781-4329 **WONSIT VALLEY** 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) 11. SEC.,T.,R.,M., OR BLK 2154' FNL, 1984' FEL, SWNE FEB 1 3 2001 AND SURVEY OR AREA At proposed prod. Zone SEC. 17, T85, R21E, SLB&M 13.STATE 12. COUNTY OR PARISH 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Utah Uintah 11 miles West of Redwash Utah 17. NO. OF ACRES ASSIGNED 18, NO. OF ACRES IN LEASE 15. DISTANCE FROM PROPOSED LOCATION TO NEAREST 1984' + 880 40 PROPERTY OR LEASE LINE, FT. rest drig. Unit lie 20. ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH 18. DISTANCE FROM PROPOSED LOCATION' 2000' + Rotary TO NEAREST WELL, DRILLING, COMPLETED, 7733 OR APPLIED FOR ON THIS LEASE, FT. 22. APPROX. DATE WORK WILL START 21. ELEVATIONS (Show whether DF, RT, GR, etc.) A.S.A.P 4709.4' GR 23. PROPOSED CASING AND CEMENTING PROGRAM REFER TO S.O.P. Shenandosh Energy Inc. proposes to drill a well to 7733' to test the Wasatch. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements. Operation will be according to the Standard Operating Procedures for the Wonsits Valley Federal Unit, Gypsum Hills Unit and surrounding areas for Wasatch wells. See Onshore Order No. 1 attached. Please be advised that Shenandoah Energy inc. is considered to be the operator of the above mentioned well. Shenandoah Energy Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage for this well is provided by Bond No. 0969. The principal is Shenandoah Energy Inc. via surety as consent as provided for in 43 CFR 3104.2. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proations and measured and true vertical depths. Give blewest pre 2/9/01 TITLE Red Wash Operations Representative DATE John Busch SIGNED NOTICE OF APPROVAL (This space for Federal or St APPROVAL DATE PERMIT NO. CONDITIONS OF APPROVAL, IF ANY: DATE APR 1 9 2001 APPROVED BY

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or faudulent statements or representations as to any matter within its jurisdiction.

COAs Page 1 of <u>4</u> Well No.: WVU 7W-17-8-21

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator: Shenandoah Energy Inc.
Well Name & Number: WVU 7W-17-8-21
API Number: <u>43-047-33956</u>
Lease Number:U- 68219
Location: SWNE Sec. 17 T.8S R. 21E
Agreement: Wonsit Valley Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

DRILLING PROGRAM

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top behind the production casing at least 200' above the base of the usable water zone identified at ± 2100 '.

Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Other Information

In the event after-hours approvals are necessary, you must contact one of the following individuals:

COAs Page 2 of <u>4</u> Well No.: WVU 7W-17-8-21

Ed Forsman

(435) 789-7077 (HOME)

(435) 646-1685 (PAGER)

Petroleum Engineer

Kirk Fleetwood Petroleum Engineer (435) 789-6858 (HOME)

(435) 646-1678 (PAGER)

Jerry Kenczka

(435) 781-1190 (HOME)

(435) 646-1676 (PAGER)

Petroleum Engineer

BLM FAX Machine (435) 781-4410

COAs Page 3 of <u>4</u> Well No.: WVU 7W-17-8-21

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

Shenandoah Energy, INC. (Shenandoah) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Shenandoah personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Shenandoah employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

Shenandoah employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Shenandoah will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). Shenandoah shall receive written notification of authorization or denial of the requested modification. Without authorization, Shenandoah will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Shenandoah shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal Technician will monitor any trenching required for the construction of the pipeline. Shenandoah is to inform contractors to maintain construction of the pipelines within approved right of ways.

Shenandoah shall maintain cattleguards and fence integrity as originally constructed for any access roads or pipeline routes which cross the Ute Indian Reservation Boundary Fence.

A corridor ROW, 30 feet wide, shall be granted for the access road/pipeline corridor and a ROW, 30 feet wide, shall be granted for the remainder of the pipeline. The constructed travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the ROW may be wider where sharp curves; deep cuts and fills occur; or, where intersections with other roads are required.

Upon completion of the pertinent APD and ROWs, Shenandoah will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion. When each pipeline has been constructed and completed as built descriptions will be filed with the Ute Tribal Energy and Minerals Department.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

COAs Page 4 of <u>4</u> Well No.: WVU 7W-17-8-21

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Shenandoah will implement "Safety and Emergency Plan" and ensure plan compliance.

Shenandoah shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontologic resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Shenandoah employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontologic fossils. No significant cultural resources shall be disturbed.

Shenandoah will control noxious weeds on the well site and ROWs. Shenandoah will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. About 17 rods of fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The ROW will not be bladed or cleared of vegetation without authorization of the BIA. Surface pipelines shall be welded in place at well sites or on access roads. They shall be pulled into place with suitable equipment. Vehicle use shall be kept within the access road/pipeline corridor ROW or on existing approved roads unless specifically authorized.

Before the site is abandoned, Shenandoah will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated by reseeding all disturbed areas.

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135

Expires: November 30, 2000

5. Lease Serial No. UTU-68219

SUNDRY Do not use thi abandoned wei	6. If Indian, Allottee or Tribe Name UTE TRIBAL 7. If Unit or CA/Agreement, Name and/or No. N/A						
SUBMIT IN TRI							
1. Type of Well Gas Well Oth	ner			8. Well Name and No. WONSITS VALLE			
Name of Operator SHENANDOAH ENERGY INC		ANN PETRIK E-Mail: apetrik@shenandoahene	ergy.com	9. API Well No. 43-047-33956			
3a. Address 11002 EAST 17500 SOUTH VERNAL, UT 84078	***	3b. Phone No. (include area code Ph: 435.781.4306 Fx: 435.781.4329)	10. Field and Pool, or Exploratory WONSITS VALLEY			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)	-	11. County or Parish, and State			
Sec 17 T8S R21E SWNE 215		UINTAH COUNTY, UT					
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION				
☐ Notice of Intent ☑ Subsequent Report ☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	Reclam	plete rarily Abandon	☐ Water Shut-Off ☐ Well Integrity ☑ Other Well Spud		
13. Describe Proposed or Completed Op	eration (clearly state all pertine	nt details, including estimated starting	ng date of any p	roposed work and appro-	ximate duration thereof.		

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS WELL WAS SPUD 10/01/01. DRILL 12 1/4" HOLE TO 476'. RUN 11 JTS 9 5/8" CASING TO 461'.

RECEIVED

OCT 1 2 2001

DIVISION OF OIL. GAS AND MINING

<u></u>								
14. Phereby certify that the foregoing is true and correct. Flectronic Submission #7700 verified For SHENANDOAH ENERG	by the BLM Well Information System Y INC., sent to the Vernal							
Name (Printed/Typed) ANN PETRIK	Title ADMINISTRATIVE CONTA	CT						
Signature (Electronic Submission)	Date 10/05/2001							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By	Title	Date						
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office							
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								

ENTITY ACTION FORM - FORM 6

OPERATOR ACCT. No. 4235

CONFIDENTIAL

OPERATOR: ADDRESS:

Shenandoah Energy, Inc. 11002 East 17500 South Vernal, Utah 84078-8526

(801)781-4300

Action Code	Current Entity No.	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date	
A	99999	13330	43-047-33956	WV 7W 17 8 21	SWNE	17	85	21E	Uintah	10/01/01	10-12-01	
	COMMENT					0-12	2 - 0	/				
New w	ell to be dril	led in Wonsit	s Valley. Not in th	ne Wasatch participating a	rea. / C) - , _				1		
						<u></u>	<u> </u>					
WELL 2	2 COMMENT	rs:										
}												
WELL:	COMMENT	rs:	1			1			·			
										1		
WELL	L 4 COMMENT	TS:				<u>.l</u>	<u> </u>	<u>i </u>		1	<u> </u>	
1	4 OOMMILITY										•	
	1					Τ	Τ			1		
						<u> </u>	<u> </u>					
WELL:	5 COMMENT	ΓS:										
											$\overline{}$	
ACTIO	A - Establis	h new entity fo	s on back of form r new well (single ng entity (group or	well only)								
	C - Re-assi	gn well from or	ne existing entity to	o another existing entity					Sig	Signature		
D - Re-assign well from one existing entity to a new entity E - Other (explain in comments section)								•	Ad	lministrative Assis		
	_	•		A. C O. d				ED	Tit	ile	Date	
NOTE:	Use COMM	IEN I section to	o explain why eacl	n Action Code was selected	nE	UE	iV	-	Ph	Phone No. (801) 781-4306		
(3/89)					OCT 1 2 2001						•	
					ſ	DIVISI	ON C)F				

OIL, GAS AND MINING

CONFIDENTIAL

Form 3160-5 (August 1999)

MITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

CON	FOR	(APPRO	
			30, 2000

E	х	piı	res	: 1	No	ve	ml	ber	30	, 2	000

5. Lease Serial No.

	NOTICES AND REPOR				010-682	19
Do not use thi abandoned wel	s form for proposals to o) for such p	enter an roposals. 		6. If Indian, A UTE TRIE	llottee or Tribe Name BAL
SUBMIT IN TRI	PLICATE - Other instruct	ions on rev	erse side.		7. If Unit or C N/A	A/Agreement, Name and/or No.
Type of Well Oil Well	ner				8. Well Name : WONSITS	and No. VALLEY 7W 17 8 21
Name of Operator SHENANDOAH ENERGY INC		ANN PETRIK -Mail: apetrik(@shenandoahene	ergy.com	9. API Well N 43-047-3	
3a. Address 11002 EAST 17500 SOUTH VERNAL, UT 84078		3b. Phone No. Ph: 435.78 Fx: 435.781)		Pool, or Exploratory S VALLEY
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)				11. County or	Parish, and State
Sec 17 T8S R21E SWNE 215	4FNL 1984FEL				UINTAH	COUNTY, UT
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF 1	NOTICE, RI	EPORT, OR (OŢḤER DATA
TYPE OF SUBMISSION			TYPE O	F ACTION		
☐ Notice of Intent	☐ Acidize	□ Deep	en	□ Product	ion (Start/Resu	me) 🔲 Water Shut-Off
_	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclama	ation	■ Well Integrity
Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recomp	lete	Other
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Tempor	arily Abandon	Production Start-up
	☐ Convert to Injection	Plug	Back	■ Water I	isposal	
testing has been completed. Final Abdetermined that the site is ready for fi	nal inspection.)		equirements, includ	ing reciamation	# 	DIVISION OF GAS AND MINING
14. I hereby certify that the foregoing is	Electronic Submission #	8789 verified OOAH ENERG	by the BLM Well Y INC., sent to t	Information he Vernal	System	
Name (Printed/Typed) ANN PETI	RIK ~		Title ADMIN	ISTRATIVE	CONTACT	
Signature (Electronic S	Submission)		Date 11/08/2	001		
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE	
Approved By			Title			Date
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive the conductive the applicant to conduct the applicant to conductive the applicant to c	itable title to those rights in the		Office			
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a c statements or representations as t	rime for any pe o any matter wi	rson knowingly and thin its jurisdiction.	l willfully to ma	ike to any depart	ment or agency of the United

Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED OMB No. 1004-0137 Expires: November 30, 2000

WELL COMPLETION OF PECOMPLETION REPORT AND LOG

Hole Size	**	_	O:1 W-11										_	TU-68219		
2. Name of Operator	b. Type of		On wen	☑ Gas V	Vell	Dr.	у 🗖 С	ther	-	÷	. "		6. If	Indian, All	ottee or	Tribe Name
SHERNANDOAH ENLERGY INC		Completion	_		☐ Worl	k Over	O De	eepen	☐ Plug	Back	☐ Diff. F	Resvr.	7. Ui	nit or CA A TU68219	greeme	ent Name and No.
3. Address 11002 EAST 17500 SOUTH 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 4. Location of Well (Report location clearly and in accordance with Federal re			IERGY IN	VC		C				henando	ahenergy	.com				ll No.
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWNE 2154FNL 1984FEL At total depth SWNE 2154FNL 1984FEL At total depth SWNE 2154FNL 1984FEL 15. Due T.D. Reached 11001/2001 16. Due Syndded 1001/2001 17. Due Syndded 1001/2001 17. Due T.D. Reached 11001/2001 18. Total Depth: MD 7775 19. Plug Back T.D. MD 7773 20. Depth Bridge Pig Ste: MD 7775 21. Spec, T. R., M, or Block and Survey or Area Sec 17 185 R212 Meer's LB 10. Curny or Parish 13. State 11/02/2001 18. Total Depth: MD 7775 19. Plug Back T.D. MD 7773 21. Type Recrote & Other Meghanical Logs Run (Submit corp of each) 11/02/2001 18. Total Depth: MD 7775 21. Type Recrote & Other Meghanical Logs Run (Submit corp of each) 11/02/2001 18. Total Density "DUAL LATERLOG-CEL-VDL "//- /6-c 22. Was well cored? Was DST run," 23. Casing and Liner Record (Report all strings set in well) 19. Stage Cementer No. of Sts. & Sturry Vol. Cement Top* Amount Pulled 12.250 19. Se2 Size/Grade Wt. (#/ft.) (MD) (MD) (MD) (MD) (MD) (Depth 175 0.0 12. 250 9. Se2 K.55 36.0 0 461 175 0.0 12. 250 9. Se2 K.55 36.0 0 7775 1000 1200		11002 EAS	ST 17500	SOUTH				3a.	Phone No	. (include			9. A	PI Well No.		43-047-33956
As surface SVNE 2154FNL 1984FEL At total depth SVME 2154FNL 1984FEL At total depth SVME 2154FNL 1984FEL I.S. Date T.D. Reached 1001/2001 I.S. Date T.D. Reached 1001/2000 I.S. Date T.D. Reached 1001/2001 I.S. Date T.D. Reached 1001/2000 I.S. Date T.D. Reached 1001/2000 I.S. Date T.D. Reached 1001/2000 I.S. Date T.D. Reached I.S. Date T.D. Reached	4. Location				d in acco	ordance	e with Fed						10. F	Field and Po	ool, or E	Exploratory Y
At total depth SWNE 2154FNL 1984FEL 14. Date Spudded 1001/2001 15. Date T.D. Reached 1001/2001 18. Total Depth: MD 7773 19. Plug Back T.D.: MD 7733 20. Depth Bridge Plug Set: MD TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Type Electric & Other Mechanical Logs Run (Submit copy of each) 23. Cassing and Liner Record (Report all straings set in well) 24. Cassing and Liner Record (Report all straings set in well) 15. Date T.D. Reached 11/02/2001 16. Date Completed 11/02/2001 17. STORE Electric & Other Mechanical Logs Run (Submit copy of each) 27. Type Electric & Other Mechanical Logs Run (Submit copy of each) 28. No. Yes (Submit strailysis) 29. No. Yes (Submit strailysis) 20. Zenity Bridge Plug Set: MD TVD 21. Type Electric & Other Record (Report all straings set in well) 23. Cassing and Liner Record (Report all straings set in well) 24. Tubing Record 25. Froduction Top Bottom Depth Type of Cementer Type of										1	* * *	: 4 : ¥				
1. Date Spadded 10/18/2001 15. Date T.D. Reached 10/18/2001 16. Date Completed 10/18/2001 17. Elevations (DF. KB, RT, GL)* 470 GL* 470 GL*						IFNL 1	1984FEL					1.00	12. (County or P		13. State
10/18/2001 10/			NE 2154			Reache	·d		16 Date	Complete	d				DF. KB	
TVD	10/01/2	2001							□ D &	A ′⊠ I	Ready to F			470	09 GL	
Was DST run? Directional Survey? Size No Peck (Submitt analysis) Yes (Submitt analys		-	TVD		1					773					7	LAD
Hole Size	21. Type E	lectric & Other RAL DENSI	er Mechai TY, DUA	nical Logs Ru LL LATERLO	ın (Subn OG ⊬C BI	nit cop L-VDL	y of each) -//-/6	-01			Was	DST run?	i? vey?	⊠ No ⊠ No ⊠ No	Yes	(Submit analysis)
Hole Size Size/Grade Wt. (#/ft.) (MD)	23. Casing a	nd Liner Reco	ord (Repo	rt all strings	set in we	ell)		<u> </u>				.,		<u></u>	Υ	
7.875	Hole Size	Size/Gi	rade	Wt. (#/ft.)	•							1 .		Cement 7	Гор*	Amount Pulled
24. Tubing Record	12.250	+		36.0			461									
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)	7.875	4.5	00 J-55	11.6			7775	}			1000)		<u> </u>	1200	
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)						-										
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)						\neg						<u> </u>				
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)																
2.375 7531 26. Perforation Record 27. Perforation Record 27. Perforation Record 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. 27. Acid, Fracture	24. Tubing											T a:	T		5.	D 1 D 1 (MD)
25. Production Top Bottom Perforated Interval Size No. Holes Perf. Status				acker Depth	(MD)	Size	Dep	th Set (N	1D) P	acker Dep	th (MD)	Size	De	pth Set (M.	D) 1	Packer Depth (MD)
A) WASATCH 6674 7608 6674 TO 6950 OPEN, THREE ZONES B) 7358 TO 7472 OPEN, THREE ZONES C) 7596 TO 7608 OPEN 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 6674 TO 6950 SAND FRAC WITH 80,000 LBS IN 31,100 GALS 7358 TO 7472 SAND FRAC WITH 90,000 LBS IN 63,800 GALS 7358 TO 7472 SAND FRAC WITH 30,000 LBS IN 16,900 GALS 28. Production - Interval A Date First Production Date Tested Date Tested 11/105/2001 11/10/2001 24 Date First Production 5.0 1211.0 11.0 11.0 FLOWS FROM WELL Choke Tbg. Press. Csg. Production BBL Gas BBL MCF BBL Gas OI 11/10/2001 24 Date First Production Size Production BBL BBL MCF BBL Ratio PGW 28. Production - Interval B BBL MCF BBL Ratio PGW 28. Production - Interval B Date First Test Hours Test Oil Gas Water Oil Gravity PGW 28. Production - Interval B Date First Test Hours Test Oil Gas Water Oil Gravity PGW 28. Production - Interval B Date First Test Hours Test Oil Gas Water Oil Gravity PGW 28. Production - Interval B			7331]				26	. Perfora	tion Reco	rd		ļ				
Production - Interval A Date First Test Test Flow F	F	ormation		Тор		Botto	om	P	erforated	Interval		Size	1	No. Holes		Perf. Status
C	A)	WASA	тсн		6674		7608			6674 T	O 6950					
Date Date Date Date Test Date Date Test Date Date Test Date																
Depth Interval Amount and Type of Material		· · ·								7596 T	3 7608				OPEN	<u> </u>
Depth Interval Amount and Type of Material		racture, Treat	ment, Cer	nent Squeeze	Etc.						I		!			
Test Test Test Test Test Test Test Test Size Flwg. 750 7									Aı	nount and	Type of N	/aterial				
28. Production - Interval A 28. Production - Interval A 29. Production - Interval A 29. Production - Interval A 29. Production - Interval A 29. Production - Interval A 29. Production 24. Pro																
28. Production - Interval A Date First											···					
Date First Produced Date Produced 11/105/2001 11/10/2001 24 Production 1211.0 11.0 Production Method Production Production 11/10/2001 24 Production 1211.0 11.0 Production Method Production Production Method Production Production Method Production		75	96 TO 76	608 SAND F	RAC WI	TH 30,0	000 LBS IN	16,900	GALS							
Date	28. Product	ion - Interval	A													
Choke Tog. Press. Size Flwg. 750 Press. Size Flwg. 750 Press. 950.0 Press. 950.0 Press. BBL MCF BBL Gas: Oil BBL PGW 28a. Production - Interval B Date First Test Hours Test Oil Gas Water Oil Gravity Gas Production Method												у	Product	ion Method		
Size Flwg. 750 Press. 950.0 BBL MCF BBL Ratio 28a. Production - Interval B Date First Test Hours Test Oil Gas Water Oil Gravity Gas Production Method	11/05/2001	11/10/2001	24											FLOV	VS FRC	DM WELL
28a. Production - Interval B Date First Test Hours Test Oil Gas Water Oil Gravity Gas Production Method										il	Wells	Status ;				<u>.</u>
Date First Test Hours Test Oil Gas Water Oil Gravity Gas Production Method		1									1	PGW		- , - , - , -	na er se s	A 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
				Tect	Oil	16-	, T	Water	loac	avity	Gas		Product			
												y		(1)	$\chi_{i^2i^2\gamma}$	E TOTAL
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status Size Flwg. Press. Rate BBL MCF BBL Ratio										il	Well 5	status			1-00	7 07

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COMMORNIAL

28b. Produ	action - Inter	val C										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravit		roduction Method		
ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S	Status			
28c. Produ	action - Inter	val D		.l								
ate First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravit		roduction Method		
hoke ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S	Status			
29. Dispos	sition of Gas(Sold, used	for fuel, ven	ted, etc.)								
Show tests, i	all important	zones of n	orosity and c tested, cushi	ontents ther	eof: Cored e tool oper	i intervals and	l all drill-stem d shut-in pressu	res	31. Form	ation (Log) Mai	kers	
	Formation		Тор	Bottom		Descripti	ons, Contents, e	tc.		Name		Top Meas. Depth
WASATCH WASATCH WASATCH WASATCH WASATCH WASATCH	+ + + + + + +		6674 6768 6944 7358 7445 7462 7596	6684 6778 6950 7368 7450 7472 7608	00000	HANNEL SA HANNEL SA HANNEL SA HANNEL SA HANNEL SA HANNEL SA	AND AND AND AND AND		MAH	EN RIVER OGANY ATCH		2682 3392 6072
CONF	FIDENTIAL	- TITE HC	lugging proc ILE ition without		n from Sh	enandoah E	Energy Inc.			File of the second		had a a a a a a a a a a a a a a a a a a
										4°		
1. Ele 5. Sur	ndry Notice f	anical Log or plugging	s (1 full set reg and cement	verification		Geologi Core Ar	-	7	DST Repo		4. Direction	
34. I nerel	оу сегиту ила	one forego		tronic Sub	mission #9	970 Verified	i by the BLM V RGY INC, sen	Vell Informa	tion Syste		nou uotic	
Name	(please print) <u>J.T. COI</u>	NLEY				Title	<u>DIVISION I</u>	MANAGER	₹		
		(Elastes)	nic Submiss	:\				01/07/2002)			

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has	changed, e	effective	e:		2/	1/2003			
FROM: (Old Operator):				TO: (New C	perator):				1
N4235-Shenandoah Energy Inc				N2460-QEP U	Jinta Basin	Inc			1
11002 E 17500 S				11002	E 17500 S				
Vernal, UT 84078-8526				Vernal	, UT 84078	-8526			
Phone: (435) 781-4341				Phone:	(435) 781-	4341			
CA	No.			Unit:					1
WELL(S)									
NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE	WELL	WELL	С
					NO	TYPE	TYPE	STATUS	1
WV 5W-17-8-21	17	080S	210E	4304733954	13332	Federal	GW	P	+
WV 7W-17-8-21			1	4304733956		Federal	GW	P	T
GHU 14W-20-8-21	20	080S		4304733915	 	Federal	GW	P	T
GH 9W-21-8-21	21	080S	210E	4304733846	13074	Federal	GW	P	T
GH 11W-21-8-21	21	080S	210E	4304733847	13049	Federal	GW	P	T
GH 15W-21-8-21	21	080S	210E	4304733848	13051	Federal	GW	P	T
WV 9W-23-8-21	23	080S	210E	4304733909	13160	Federal	GW	P	Γ
GB 9W-25-8-21	25	080S	210E	4304733960	13390	Federal	GW	P	Γ
WV IW-5-8-22	05	080S	220E	4304733985	13369	Federal	GW	P	I
WV 3W-5-8-22	05	080S	220E	4304733987	13321	Federal	ow	S	Τ
WV 7W-5-8-22	05	080S	220E	4304733988	13235	Federal	GW	P	L
WV 9W-5-8-22	05	080S	220E	4304733990	13238	Federal	GW	P	
WV 11W-5-8-22	05	080S	220E	4304733992	13239	Federal	GW	P	
WV 13W-5-8-22	05	080S	220E	4304733994		Federal	GW	P	L
WV 15W-5-8-22		080S		4304733996	13240	Federal	GW	P	Ţ
WV 8W-8-8-22	08	080S	220E	4304734005	13220	Federal	GW	P	
GB 9W-19-8-22	19	080S	220E	4304733946	13393	Federal	GW	P	

080S

080S

080S

19

30

30

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

GB 12W-19-8-22

GB 4W-30-8-22

GB 10W-30-8-22

1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on:

6/2/2003

GW

GW

GW

P

P

13388 Federal

13372 Federal

13389 Federal

2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 6/2/2003

3. The new company was checked on the Department of Commerce, Division of Corporations Database on:

6/19/2003

4. Is the new operator registered in the State of Utah:

YES Business Number:

220E 4304733948

220E 4304733945

220E 4304733947

5292864-0151

5. If NO, the operator was contacted contacted on:

6.	(R649-9-2)Waste Management Plan has been received on:	IN PLACE	- · ·			•
7.	Federal and Indian Lease Wells: The BLM and or the BIA or operator change for all wells listed on Federal or Indian leases on:	has approved 7/21/2003	d the merge	r, name cha	ange,	
8.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for we	lls listed on:	7/21/2003		- 1 1	
9.	Federal and Indian Communization Agreements ("CA The BLM or BIA has approved the operator for all wells listed within		n/a			
10	. Underground Injection Control ("UIC") The Division for the enhanced/secondary recovery unit/project for the water disposal	on has approved al well(s) listed o		Transfer of n/a	Authority to	Inject
D,	ATA ENTRY:		·····			
1.	Changes entered in the Oil and Gas Database on:	8/27/2003				
2.	Changes have been entered on the Monthly Operator Change Spread	d Sheet on:	8/27/2003.			
3.	Bond information entered in RBDMS on:	n/a	<u>.</u>			11 M
4.	Fee wells attached to bond in RBDMS on:		Ş on:		+ 4. •	ä
ST	State well(s) covered by Bond Number:	965-003-032				
FE	DERAL WELL(S) BOND VERIFICATION: Federal well(s) covered by Bond Number:	965-002-976	•			 -
IN	DIAN WELL(S) BOND VERIFICATION: Indian well(s) covered by Bond Number:	799446				
	E WELL(S) BOND VERIFICATION: (R649-3-1) The NEW operator of any fee well(s) listed covered by Bon	nd Number	965-003-033			
	The FORMER operator has requested a release of liability from their bo The Division sent response by letter on:	ond on: n/a	n/a			_
	ASE INTEREST OWNER NOTIFICATION:		***			
3. (R649-2-10) The FORMER operator of the fee wells has been contacted of their responsibility to notify all interest owners of this change on:	d and informed t	oy a letter from	n the Divisio	'n	
СО	MMENTS:					



Auestar Exploration and Production Company-

Independence Plaza
1050 17th Street, Suite 500
Denver, CO 80265
Tel 303 672 6900 • Fax 303 294 9632

Denver Division

May 28, 2003

Division of Oil, Gas, & Mining 1594 West North Temple, Suite 1210 P. O. Box 145801 Salt Lake City, Utah 84114-5801

Attention: John Baza/Jim Thompson

Gentlemen:

This will serve as notice that through the internal corporate changes described below, activities formerly conducted in the name of either Shenandoah Operating Company, LLC (SOC) and/or Shenandoah Energy, Inc. (SEI) will hereafter be conducted in the name of QEP Uinta Basin, Inc.: i) the Shenandoah entities were purchased in July, 2001 by Questar Market Resources, Inc., which is a mid-level holding company for the non-utility businesses of Questar Corporation, ii) Shenandoah Operating Company, LLC has now been merged into Shenandoah Energy, Inc. (SEI), iii) Shenandoah Energy, Inc. has now been re-named QEP Uinta Basin, Inc. pursuant to a State of Delaware Amended and Restated Certificate of Incorporation, iv) the same employees will continue to be responsible for operations of the former SOC and SEI properties, both in the field and in the office. Accordingly, the change involves only an internal corporate name change and no third party change of operator is involved. Please alter your records to reflect the entity name change. Attached is a spreadsheet listing all wells affected by this change.

Should you have any questions, please call me at 303 - 308-3056.

Thehen

Yours truly,

Frank Nielsen

Division Landman

Enclosure

RECEIVED

JUN 0 2 2003

DIV. OF OIL, GAS & MINING

UTAM STATE 36 070S 240E 4304715128 5878 State BRENNAN FED 3 17 070S 210E 4304715419 10790 Federal FEDERAL 2-29-7-22 29 070S 220E 4304716192 5266 Federal Common Federal 10 070S 240E 4304716199 7035 Federal Common Federal 10 070S 240E 4304716199 7035 Federal Common Federal 10 070S 240E 4304713609 5395 State 12 070S 210E 430473609 5390 State 12 070S 210E 4304731805 5290 Federal 10 070S 210E 4304731805 10952 Federal 10 070S 210E 4304731805 10952 Federal 10 070S 240E 4304731805 10952 Federal 10 070S 240E 4304732677 7035 Federal 10 070S 240E 4304732724 12361 State 10 070S 240E 4304732724 12361 State 10 070S 240E 4304732724 12361 State 10 070S 240E 43047332724 12361 State 10 070S 240E 4304733281 13345 Federal 10 070S 240E 4304733281 13345 Federal 10 070S 240E 43047333177 123278 State 10 070S 240E 43047333177 12524 Federal 10 070S 240E 43047333177 12524 Federal 10 070S 240E 4304733317 12524 Federal 10 070S 240E 4304733317 12524 Federal 10 070S 240E 24		Saa	T	D	Tani .	Entity	
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WV 15W-5-8-22 05 080S 220E 4304733996 13240 Federal WV 8W-8-8-22 08 080S 220E 4304734005 13220 Federal WV 14W-8-8-22 08 080S 220E 4304734007 13322 Federal OU GB 6W-20-8-22 20 080S 220E 4304734018 13518 Federal GB 5W-30-8-22 30 080S 220E 4304734025 13502 Federal	WV 11W-5-8-22	05	080S		4304733992	13239	Federal
WV 8W-8-8-22 08 080S 220E 4304734005 13220 Federal WV 14W-8-8-22 08 080S 220E 4304734007 13322 Federal OU GB 6W-20-8-22 20 080S 220E 4304734018 13518 Federal GB 5W-30-8-22 30 080S 220E 4304734025 13502 Federal	WV 13W-5-8-22	05	080S		4304733994		
WV 14W-8-8-22 08 080S 220E 4304734007 13322 Federal OU GB 6W-20-8-22 20 080S 220E 4304734018 13518 Federal GB 5W-30-8-22 30 080S 220E 4304734025 13502 Federal	WV 15W-5-8-22	05	080S		4304733996		
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GB 5W-30-8-22 30 080S 220E 4304734025 13502 Federal	WV 14W-8-8-22	08	080S	220E	4304734007	13322	Federal
GB 5W-30-8-22 30 080S 220E 4304734025 13502 Federal	OU GB 6W-20-8-22	20	080S	220E	4304734018	13518	Federal
GB 11W-20-8-22 20 080S 220E 4304734039 13413 Federal		30	080S	220E	4304734025	13502	Federal
==	GB 11W-20-8-22	20	080S	220E	4304734039	13413	Federal

well_name	Sec	T	R	api	Entity	Lease Type
OU GB 4W-20-8-22	20	080S	220E	4304734043		Federal
WV 7W-36-7-21	36	0708	210E	4304734065	13334	State
WV 9W-36-7-21	36	070S	210E	4304734066	13331	State
WV 3G-10-8-21	10	080S	210E	4304734106	13241	Federal
WV 15G-3-8-21	03	080S	210E	4304734109	13368	Federal
WV 16G-3-8-21	03	080S	210E	4304734110	13295	Federal
GB 6W-25-8-21	25	080S	210E	4304734121	13440	
GB 7W-25-8-21	25	080S	210E	4304734122	13436	
GH 5W-21-8-21	21	080S	210E	4304734147	+	Federal
GH 6W-21-8-21	21	080S	210E	4304734148		Federal
GH 8W-21-8-21	21	080S	210E	4304734149		Federal
GH 9W-17-8-21	17	080S	210E	4304734150		Federal
GH 10W-20-8-21	20	080S	210E	4304734151		Federal
GH 10W-21-8-21	21	080S	210E	4304734152	+	Federal
GH 12W-21-8-21	21	080S	210E	4304734153	-	Federal
GH 14W-21-8-21	21	080S	210E	4304734154		Federal
GH 16W-17-8-21	17	080S	210E	4304734156		Federal
GH 16W-21-8-21	21	080S	210E	4304734157		Federal
GB 5W-20-8-22	20	0805	220E	4304734209		Federal
WV 6W-22-8-21	22	080S	210E	4304734272		Federal
GH 1W-20-8-21	20	080S	210E	4304734272		Federal
GH 2W-20-8-21	20	080S	210E	4304734327		Federal
GH 3W-20-8-21	20	080S	210E	4304734329		Federal
GH 7W-20-8-21	20	080S	210E	4304734332		Federal
GH 9W-20-8-21	20	080S	210E	4304734333		Federal
GH 11W-20-8-21	20	0805	210E	4304734334		Federal
GH 15W-20-8-21	20	080S	210E	4304734335		Federal
	20	080S	210E	4304734336		Federal
GH 16W-20-8-21	23	0805	210E	4304734343	+	Federal
WV 12W-23-8-21	20	080S	220E	4304734348		Federal
OU GB 13W-20-8-22	20	080S	220E	4304734349		Federal
OU GB 14W-20-8-22	29	080S	220E	4304734349		Federal
OU GB 11W-29-8-22		080S				Federal
WV 11G-5-8-22	05		220E	4304734388		Federal
WV 13G-5-8-22	05 05	080S	220E 220E	4304734389		Federal
WV 15G-5-8-22 GB 11W-30-8-22	30	080S	220E	4304734390	13433	
	18	070S	220E	4304734403		Federal
SU BRENNAN W 15W-18-7-22	05	080\$	220E	4304734446		Federal
STIRRUP U 16W-5-8-22	05	-				Federal
STIRRUP U 2W-5-8-22		0805	220E	4304734455		Federal
WV 10W-5-8-22	05	0805	220E	4304734456		Federal
WV 16W-8-8-22	08	0808	220E	4304734470		
GB 16WX-30-8-22	30	080S	220E	4304734506		Federal
OU GB 1W-19-8-22	19	0805	220E	4304734512		Federal
OU GB 2W-19-8-22	19	0805	220E	4304734513		Federal
OU GB 5W-19-8-22	19	0805	220E	4304734514	+	Federal
OU GB 7W-19-8-22	19	0805	220E	4304734515		Federal
OU GB 8W-19-8-22	19	080S	220E	4304734516		Federal
OU GB 11W-19-8-22	19	0805	220E	4304734517		Federal
OU GB 16W-19-8-22	19	080S	220E	4304734522		Federal
GB 1W-30-8-22	30	080S	220E	4304734528	· 	Federal
GB 3W-30-8-22	30	0805	220E	4304734529		Federal
GB 6W-30-8-22	30	0805	220E	4304734530	+	Federal
GB 7W-30-8-22	30	080\$	220E	4304734531		Federal
GB 8W-30-8-22	30	0808	220E	4304734532		Federal
GB 9W-30-8-22	30	0805	220E	4304734533		Federal
OU GB 6W-19-8-22	19	080S	220E	4304734534	-	Federal
OU GB 10W-19-8-22	19	080S	220E	4304734535		Federal
OU GB 13W-19-8-22	19	080S	220E	4304734536		Federal
OU GB 14W-19-8-22	19	080S	220E	4304734537		Federal
OU GB 15W-19-8-22	19	080S	220E	4304734538		Federal
OU GB 12W-17-8-22	17	080S	220E	4304734542		Federal
OU GB 6W-17-8-22	17	080S	220E	4304734543	13536	Federal
OU GB 13W-17-8-22	17	080S	220E	4304734544	13547	Federal
OU GB 6W-29-8-22	29	080S	220E	4304734545	13535	Federal
OU GB 3W-29-8-22	29	080S	220E	4304734546		Federal

SEI (N4235) to QEP (N2460)

well name	Sec	T	R	api	Entity	Lease Type
OU GB 13W-29-8-22	29	080S	220E	4304734547		Federal
OU GB 4W-29-8-22	29	080S	220E	4304734548		Federal
OU GB 5W-29-8-22	29	080S	220E	4304734549		Federal
OU GB 14W-17-8-22	17	080S	220E	4304734550		Federal
OU GB 11W-17-8-22	17	080S	220E	4304734553		Federal
OU GB 14W-29-8-22	29	080S	220E	4304734554		Federal
OU GB 2W-17-8-22	17	080S	220E	4304734559		Federal
OU GB 7W-17-8-22	17	080S	220E	4304734560		Federal
GH EXT 15W-17-8-21	17	0808	210E	4304734562		Federal
OU GB 16W-18-8-22	18	080S	220E	4304734563		Federal
OU GB 1W-29-8-22	29	080S	220E	4304734573		Federal
OU GB 7W-29-8-22	29	080S	220E	4304734574		Federal
OU GB 8W-29-8-22	29	0808	220E	4304734575		Federal
OU GB 9W-29-8-22	29	0805	220E	4304734576		Federal
OU GB 10W-29-8-22	29	080S	220E	4304734577		Federal
OU GB 15W-29-8-22	29	080S	220E	4304734578		Federal
OU GB 4W-16-8-22	16	080S	220E	4304734598	13579	
OU GB 2W-20-8-22	20	080S	220E	4304734599		Federal
OU GB 2W-29-8-22	29	080S	220E	4304734600		Federal
OU GB 15W-17-8-22	17	0808	220E	4304734601		Federal
OU GB 16W-17-8-22	17	080S	220E	4304734602		Federal
OU GB 16W-29-8-22	29	080S	220E	4304734603		Federal
OU GB 1W-20-8-22	20	0808	220E	4304734604		Federal
OU GB 12W-16-8-22	16	080S	220E	4304734617	13697	
OU GB 13W-16-8-22	16	080S	220E	4304734618	13611	
OU GB 15W-16-8-22	16	080S	220E	4304734622	13595	
OU GB 1W-17-8-22	17	080S	220E	4304734623		Federal
OU GB 9W-17-8-22	17	080S	220E	4304734624		Federal
OU GB 10W-17-8-22	17	080S	220E	4304734625		Federal
OU GB 9W-20-8-22	20	080S	220E	4304734630		Federal
OU GB 10W-20-8-22	20	080S	220E	4304734631		Federal
OU GB 15W-20-8-22	20	080S	220E	4304734632		Federal
OU WIH 13W-21-8-22	21	0805	220E	4304734646		Federal
OU GB 13W-9-8-22	09	080S	220E	4304734654		Federal
OU GB 2W-16-8-22	16	080S	220E	4304734657	13721	
OU GB 6W-16-8-22	16	080S	220E	4304734658	13592	
OU GB 7W-16-8-22	16	080S	220E	4304734659	13747	
OU GB 14W-21-8-22	21	080S	220E	4304734664		Federal
OU GB 12WX-29-8-22	29	080S	220E			Federal
OU WIH 10W-21-8-22	21	080S	220E	4304734681		Federal
OU GB 3W-21-8-22	21	080S	220E	4304734686		Federal
OU GB 16SG-30-8-22	30	080S	220E	4304734688		Federal
OU WIH 7W-21-8-22	21	080S	220E	4304734689		Federal
OU GB 5W-21-8-22	21	080S	220E	4304734690		Federal
OU GB 7W-20-8-22	20	080\$	220E	4304734705		Federal
OU SG 10W-15-8-22	15	080S	220E	4304734719		Federal
OU SG 9W-10-8-22	10	080S	220E	4304734783		Federal

JUL 0 7 2003

3104 (932.34)WF Nationwide Bond ESB000024

NOTICE

QEP Uinta Basin, Inc. 1050 17th Street Suite 500 Denver, Colorado 80265 Oil and Gas lease

Name Change Recognized

Acceptable evidence has been filed in this office concerning the name change of Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated. QEP Uinta Basin, Incorporated is the surviving entity. This name change is recognized effective April 17, 2003.

Eastern States will notify the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this notice.

If you have any questions, please contact Bill Forbes at 703-440-1536.

Wilbert B. Forbes

Land Law Examiner

Branch of Use Authorization

Division of Resources Planning, Use and Protection

S/ Wilbert B Forbes

bc: JFO,MMS, ES RF, 930 RF, 932.34 RF, E-932: wbf:07 /07/03:440-1536/ QEP Unita Basin MFO



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

In Reply Refer To: 3106 (UT-924)

July 21, 2003

Memorandum

To:

Yernal Field Office

From:

Chief, Branch of Minerals Adjudication

Subject:

Name Change Approval

Attached is an approved copy of the name change from BLM-Eastern States, which is recognized by the Utah State Office. We have updated our records to reflect:

The name change from Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated is effective July 23, 1999. The BLM Bond Number is ESB000024.

Mary Higgins

Acting Chief, Branch of Minerals Adjudication

Enclosure

- 1. Eastern States Letter
- 2. List of leases

cc:

MMS, James Sykes, PO Box 25165, M/S 357 B1, Denver CO 80225

State of Utah, DOGM, Earlene Russell (Ste. 1210), Box 145801, SLC UT 84114

Teresa Thompson (UT-922)
Joe Incardine (UT-921)

RECEIVED

JUL 2 9 2003

DIV. OF OIL, GAS & MINING

Exhibit of Leases

UTSL-065342	UTU-0825	UTU-65472	UTU-74971
UTSL-065429	UTU-0826	UTU-65632	UTU-74972
UTSL-066409-A	UTU-0827	UTU-67844	UTU-75079
UTSL-066446	UTU-0828	UTU-68217	UTU-75080
UTSL-066446-A	UTU-0829	UTU-68218	UTU-75081
UTSL-066446-B	UTU-0830	UTU-68219	UTU-75082
UTSL-066791	UTU-0933	UTU-68220	UTU-75083
UTSL-069330	UTU-0971	UTU-68387	UTU-75084
UTSL-070932-A	UTU-0971-A	UTU-68620	UTU-75085
UTSL-071745	UTU-01089	UTU-69001	UTU-75086
UTSL-071963	UTU-02025	UTU-70853	UTU-75087
UTSL-071964	UTU-02030	UTU-70854	UTU-75088
UTSL-071965	UTU-02060	UTU-70855	UTU-75102
	UTU-02148	UTU-70856	UTU-75103
UTU-046	UTU-02149	UTU-71416	UTU-75116
UTU-055	UTU-02510-A	UTU-72066	UTU-75243
UTU-057	UTU-09613	UTU-72109	UTU-75503
UTU-058	UTU-09617	UTU-72118	UTU-75678
UTU-059	UTU-09809	UTU-72598	UTU-75684
UTU-080	UTU-011225-B	UTU-72634	UTU-76278
UTU-081	UTU-011226	UTU-72649	UTU-75760
UTU-082	UTU-011226-B	UTU-73182	UTU-75939
UTU-093	UTU-012457	UTU-73443	UTU-76039
UTU-0116	UTU-012457-A	UTU-73456	UTU-76482
UTU-0558	UTU-018260-A	UTU-73680	UTU-76507
UTU-0559	UTU-022158	UTU-73681	UTU-76508
UTU-0560	UTU-025960	UTU-73684	UTU-76721
UTU-0561	UTU-025962	UTU-73686	UTU-76835
UTU-0562	UTU-025963	UTU-73687	UTU-77063
UTU-0566	UTU-029649	UTU-73698	UTU-77301
UTU-0567	UTU-65471	UTU-73699	UTU-77308
UTU-0568	UTU-65472	UTU-73700	UTU-78021
UTU-0569	UTU-103144	UTU-73710	UTU-78028
UTU-0570	UTU-140740	UTU-73914	UTU-78029
UTU-0571	UTU-14219	UTU-73917	UTU-78214
UTU-0572	UTU-14639	UTU-74401	UTU-78215
UTU-0629	UTU-16551	UTU-74402	UTU-78216
UTU-0802	UTU-28652	UTU-74407	UTU-80636
UTU-0803	UTU-42050	UTU-74408	UTU-80637
UTU0804	UTU-43915	UTU-74419	UTU-80638
UTU0805	UTU-43916	UTU-74493	UTU-80639
UTU0806	UTU-43917	UTU-74494	UTU-80640
UTU0807	UTU-43918	UTU-74495	
UTU0809	UTU-56947	UTU-74496	
UTU0810	UTU-65276	UTU-74836	
UTU-0823	UTU-65404	UTU-74842	
UTU-0824	UTU-6547 1	UTU-74968	

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

Change of Operator (Well Sold)			X - Opera	ator Nam	e Change/Me	rger	
The operator of the well(s) listed below has chang	ged, effective	:			1/1/2007		
FROM: (Old Operator): N2460-QEP Uinta Basin, Inc. 1050 17th St, Suite 500 Denver, CO 80265				•	500		
Phone: 1 (303) 672-6900			Phone: 1 (303)	672-6900			
CA No.			Unit:		GYPSUM HII	LS UN	IT
WELL NAME	SEC TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LISTS			*		0.1000		
OPERATOR CHANGES DOCUMENT. Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation wa 2. (R649-8-10) Sundry or legal documentation wa 3. The new company was checked on the Departs 4a. Is the new operator registered in the State of U	s received from s received from	om the	NEW operator	on: orporation:	4/19/2007 4/16/2007 s Database on: 764611-0143		1/31/2005
5a. (R649-9-2)Waste Management Plan has been re	_		IN PLACE	oci.	701011 0113		
5b. Inspections of LA PA state/fee well sites compl			n/a	_			
5c. Reports current for Production/Disposition & S			n/a	-			
6. Federal and Indian Lease Wells: The BL		BIA		– e merger na	me change		
or operator change for all wells listed on Federa				BLM	-	BIA	
7. Federal and Indian Units:		••••	· • • • • • • • • • • • • • • • • • • •				-
The BLM or BIA has approved the successor	of unit opera	ator for	r wells listed on	:	4/23/2007		
8. Federal and Indian Communization Ag						•	
The BLM or BIA has approved the operator	for all wells l	isted w	vithin a CA on:				
9. Underground Injection Control ("UIC")	The Di	ivision has appr	oved UIC F	orm 5, Transfer	of Auth	ority to
Inject, for the enhanced/secondary recovery un	it/project for	the wa	ater disposal we	ell(s) listed c	n:		_
DATA ENTRY:							
1. Changes entered in the Oil and Gas Database			4/30/2007 and				
2. Changes have been entered on the Monthly Op	erator Cha	nge Sp			4/30/2007 and 5	5/15/2007	7
3. Bond information entered in RBDMS on:			4/30/2007 and				
4. Fee/State wells attached to bond in RBDMS on5. Injection Projects to new operator in RBDMS of			4/30/2007 and 4/30/2007 and				
6. Receipt of Acceptance of Drilling Procedures f		on:	4/30/2007 and	n/a			
BOND VERIFICATION:	01 211 15/11011	011.		11 4			
Federal well(s) covered by Bond Number:			ESB000024				
2. Indian well(s) covered by Bond Number:			799446	_			
3a. (R649-3-1) The NEW operator of any state/fe	e well(s) liste	ed cov	ered by Bond N	- lumber	965003033		
3b. The FORMER operator has requested a releas	e of liability	from tl	heir bond on:	n/a		•	
LEASE INTEREST OWNER NOTIFIC	ATION:						
4. (R649-2-10) The NEW operator of the fee wells				by a letter fr	om the Division		
of their responsibility to notify all interest owne	rs of this cha	nge on	:	n/a	-		
COMMENTS: THIS IS A COMPANY NAME OF	HANGE						
SOME WELL NAMES HA		HANC	SED AS REQU	J <u>EST</u> ED			

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
GYPSUM HILLS 3	GH 3	NENE	20	080S	210E	4304720002	5355	Federal	WI	A
GYPSUM HILLS 4	GH 4	SWSE	19	080S	210E	4304730028	5355	Federal	OW	P
GYPSUM HILLS 6	GH 6	NENW	20	080S	210E	4304730099	5251	Federal	WI	A
COSTAS FED 1-20-4B	GH 1-20	NESW	20	080S	210E	4304731006	5355	Federal	WI	A
WHITON FED 1-19-3C	GH 1-19	SESE	19	080S	210E	4304731065	5355	Federal	OW	P
COSTAS FED 2-20-3B	GH 2-20	NESE	20	080S	210E	4304731066	5355	Federal	WI	A
STAGECOACH FED 23-21	GH 23-21	NWSW	21	080S	210E	4304731541	5355	Federal	OW	P
COSTAS FED 3-21-1D	GH 3-21	SWNW	21	080S	210E	4304731604	5355	Federal	WI	A
COSTAS FED 4-21-1C	GH 4-21	SENW	21	080S	210E	4304731826	5355	Federal	OW	P
COSTAS FED 5-21-2C	GH 5-21	SENE	21	080S	210E	4304731827	5355	Federal	OW	P
SRU 8-I	GH 8-I	SWNE	20	080S	210E	4304731932	5355	Federal	WI	A
GYPSUM HILLS 9	GH 9	SENE	20	080S	210E	4304732304	5355	Federal	OW	P
GYPSUM HILLS 10	GH 10	NWSE	21	080S	210E	4304732306	5355	Federal	WI	A
GYPSUM HILLS 12	GH 12	NESE	19	080S	210E	4304732458	5355	Federal	WI	A
GYPSUM HILLS 11	GH 11	NWSE	20	080S	210E	4304732459	5355	Federal	OW	P
GYPSUM HILLS 13	GH 13	NESW	21	080S	210E	4304732460	5355	Federal	OW	P
GYPSUM HILLS 14	GH 13	NWSW	20	080S	210E	4304732647	5355	Federal	OW	P
GYPSUM HILLS 15	GH 15	SWSW	20	080S	210E	4304732648	5355	Federal	WI	A
GYPSUM HILLS 17	GH 17	SWSE	20	080S	210E	4304732649	-	Federal	WI	A
GYPSUM HILLS 18	GH 18	SESE	20	080S	210E	4304732650	5355	Federal	OW	P
GYPSUM HILLS 19	GH 19	SWNW	20	080S	210E	4304732651	5355	Federal	OW	P
GYPSUM HILLS 20	GH 20	SENW	20	080S	210E	4304732652	5355	Federal	OW	P
GYPSUM HILLS 16	GH 16	SESW	20	080S	210E	4304732675	5355	Federal	OW	Р
GHU 10W-19-8-21	GH 10W-19-8-21	NWSE	19	080S	210E	4304733528	12736	Federal	GW	P
GH 10G-19-8-21	GH 10G-19-8-21	NWSE	19	080S	210E	4304733566	5355	Federal	OW	P
WVFU 11W-17-8-21	WV 11W-17-8-20	NESW	17	080S	210E	4304733912		Federal	GW	P
WV 5W-17-8-21	WV 5W-17-8-21	SWNW	17	080S	210E	4304733954		Federal	GW	P
WV 7W-17-8-21	WV 7W-17-8-21	SWNE	17	080S	210E	4304733956	13330	Federal	GW	P
GH 9W-17-8-21	GH 9W-17-8-21	NESE	17	080S	210E	4304734150	13392	Federal	GW	P
GH 16W-17-8-21	GH 16W-17-8-21	SESE	17	080S	210E	4304734156	13354	Federal	GW	P
WV EXT 10W-17-8-21	WVX 10W-17-8-20	NWSE	17	080S	210E	4304734561		Federal	GW	P
GH EXT 15W-17-8-21	GHX 15W-17-8-20	SWSE	17	080S	210E	4304734562	13674	Federal	GW	P
GYPSUM HILLS 13HG-17-8-21	GHX 13HG-17-8-21	SWSW	17	080S	210E	4304734723	5355	Federal	OW	S
GH 1G-17-8-21	GH 1G-17-8-21	NENE	17		210E	4304734927		Federal	OW	P
WV EXT 2W-17-8-21	WVX 2W-17-8-20	NWNE	17	080S	210E	4304734928		Federal	GW	P
WV EXT 8W-17-8-21	WVX 8W-17-8-20	SENE	17	080S	210E	4304734929		Federal	GW	P
GH 4MU-20-8-21	GH 4MU-20-8-21	NWNW	20	080S	210E	4304735068	1000	Federal	GW	P
GYPSUM HILLS 13MU-20-8-21	GH 13MU-20-8-20	SWSW	20	080S	210E	4304735070		Federal	GW	P
GH 5W-20-8-21	GH 5W-20-8-21	SWNW	20	080S	210E	4304735097		Federal	GW	P
WVX 3MU-17-8-21	WVX 3MU-17-8-21	NENW	17	080S	210E	4304735318		Federal	GW	P
GH 15ML-18-8-21	GH 15ML-18-8-21	SWSE	18		210E	4304735323		Federal	GW	DRL

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
GH 1ML-19-8-21	GH 1ML-19-8-21	NENE	19	080S	210E	4304735324	14824	Federal	GW	P
GH 16W-19-8-21	GH 16W-19-8-21	SESE	19	080S	210E	4304735325	14823	Federal	GW	DRL
WVX 14MU 17-8-21	WVX 14MU 17-8-21	SESW	17	080S	210E	4304735369	14098	Federal	GW	P
WVX 12MU-17-8-21	WVX 12MU-17-8-21	NWSW	17	080S	210E	4304735370	15108	Federal	GW	P
WVX 8MU-19-8-21	WVX 8MU-19-8-21	SENE	19	080S	210E	4304735372	14241	Federal	GW	P
GH 10ML-18-8-21	GH 10ML-18-8-21	NWSE	18	080S	210E	4304735391	15482	Federal	GW	P
GH 8G-17-8-21	GH 8G-17-8-21	SENE	17	080S	210E	4304737992	5355	Federal	OW	DRL
GH 16G-17-8-21	GH 16G-17-8-21	SESE	17	080S	210E	4304737993	5355	Federal	OW	DRL
WVX 1MU-17-8-21	WVX 1MU-17-8-21	NENE	17	080S	210E	4304738156		Federal	GW	APD
GH 8MU-20-8-21	GH 8-20-8-21	SENE	20	080S	210E	4304738157		Federal	GW	APD
WVX 13MU-17-8-21	WVX 13MU-17-8-21	SWSW	17	080S	210E	4304738188		Federal	GW	APD
WVX 6MU-17-8-21	WVX 6MU-17-8-21	SENW	17	080S	210E	4304738189		Federal	GW	APD
WVX 4MU-17-8-21	WVX 4MU-17-8-21	NWNW	17	080S	210E	4304738190		Federal	GW	APD
WVX 16MU-18-8-21	WVX 16MU-18-8-21	SESE	18	080S	210E	4304738191		Federal	GW	APD
GH 2MU-19-8-21	GH 2MU-19-8-21	NWNE	19	080S	210E	4304738192		Federal	GW	APD
GH 3MU-19-8-21	GH 3MU-19-8-21	NENW	19	080S	210E	4304738250		Federal	GW	APD
GH 4MU-19-8-21	GH 4MU-19-8-21	NWNW	19	080S	210E	4304738264		Federal	GW	APD
GH 5MU-19-8-21	GH 5MU-19-8-21	SWNW	19	080S	210E	4304738265		Federal	GW	APD
GH 6MU-19-8-21	GH 6MU-19-8-21	SENW	19	080S	210E	4304738266		Federal	GW	APD
GH 7MU-19-8-21	GH 7D-19-8-21	SWNE	19	080S	210E	4304738267		Federal	GW	APD
GH 11MU-19-8-21	GH 11MU-19-8-21	NESW	19	080S	210E	4304738268		Federal	GW	APD
GH 12MU-19-8-21	GH 12MU-19-8-21	NWSW	19	080S	210E	4304738269		Federal	GW	APD
GH 15MU-19-8-21	GH 15MU-19-8-21	SWSE	19	080S	210E	4304738270		Federal	GW	APD
GH 14MU-19-8-21	GH 14MU-19-8-21	SESW	19	080S	210E	4304738472		Federal	GW	APD
WVX 1MU-18-8-21	WVX 1MU-18-8-21	NENE	18	080S	210E	4304738659		Federal	GW	APD
WVX 9MU-18-8-21	WVX 9MU-18-8-21	NESE	18	080S	210E	4304738660		Federal	GW	APD
WVX 8MU-18-8-21	GH 8G-18-8-21	SENE	18	080S	210E	4304738661		Federal	GW	APD
GH 6MU-20-8-21	GH 6-20-8-21	SENW	20	080S	210E	4304738662		Federal	GW	APD

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL. GAS AND MINING

DIV	5. Lease designation and serial number: see attached						
SUNDRY N	IOTICES AND REPORTS	S ON WEL	LS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached			
Do not use this form for proposals to drill new w drill horizontal lateral	vells, significantly deepen existing wells below cur is. Use APPLICATION FOR PERMIT TO DRILL I	rrent bottom-hole dep form for such propose	th, reenter plugged wells, or to is.		T or CA AGREEMENT NAME: attached		
1. TYPE OF WELL OIL WELL		LL NAME and NUMBER: attached					
2. NAME OF OPERATOR				9. API	NUMBER.		
QUESTAR EXPLORATION A 3. ADDRESS OF OPERATOR:	AND PRODUCTION COMPAN	ΝY	OHOUS MINISTER		ched		
1050 17th Street Suite 500 CITY D	enver STATE CO ZIP	80265	PHONE NUMBER: (303) 308-3068	10. FIE	ELD AND POOL, OR WILDCAT:		
4. LOCATION OF WELL							
FOOTAGES AT SURFACE: attached				COUNT	ry: Uintah		
QTR/QTR, SECTION, TOWNSHIP, RANGE, I				STATE	UTAH		
11. CHECK APPRO	PRIATE BOXES TO INDICAT	E NATURE (OF NOTICE, REPOR	₹T, O	R OTHER DATA		
TYPE OF SUBMISSION		TY	PE OF ACTION				
NOTICE OF INTENT	ACIDIZE	DEEPEN			REPERFORATE CURRENT FORMATION		
(Submit in Duplicate) Approximate date work will start:	ALTER CASING	FRACTURE		닏	SIDETRACK TO REPAIR WELL		
	CASING REPAIR CHANGE TO PREVIOUS PLANS	☐ NEW CONS		Ц	TEMPORARILY ABANDON		
1/1/2007	CHANGE TO PREVIOUS PLANS CHANGE TUBING	DPERATOR PLUG AND A		님	TUBING REPAIR VENT OR FLARE		
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK		片	WATER DISPOSAL		
(Submit Original Form Only)	CHANGE WELL STATUS		N (START/RESUME)	片	WATER SHUT-OFF		
Date of work completion:	COMMINGLE PRODUCING FORMATIONS		ON OF WELL SITE	Z	OTHER: Operator Name		
	CONVERT WELL TYPE		FE - DIFFERENT FORMATION	W.J	Change		
Effective January 1, 2007 ope AND PRODUCTION COMPA change of operator is involved on the attached list. All opera Federal Bond Number: 9650 Utah State Bond Number: 96 Fee Land Bond Number: 96 Current operator of record, Quattached list.	erator of record, QEP Uinta Ba NY. This name change involved. The same employees will obtained to be covered of the covered o	asin, Inc., will ves only an incontinue to be red by bond r SB000024) by resigns as B. Neese, E. ND PRODUCT the attached by Neese, E. Neese, E.	hereafter be known aternal corporate name responsible for open numbers: operator of the proporate proporate in the proporate	as Ql ne charation erties ent, C hereb	ange and no third party s of the properties described as described on the DEP Uinta Basin, Inc. by assumes all rights, duties		
NAME (PLEASE PRINT) Debra K. Star	Standeny	TITLE	Supervisor, Regul	atory	Affairs		
This space for State use only)		1.00		· · · · · · · · · · · · · · · · · · ·			

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APR 1 9 2007

FORM 9

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL GAS AND MINING

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached				
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached				
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT OF CA AGREEMENT NAME: See attached				
OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: See attached				
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY	9. API NUMBER: attached				
3 ADDRESS OF OPERATOR: 1050 17th Street Suite 500 gard Denver STATE CO 212 80265 PHONE NUMBER: (303) 308-3068	10. FIELD AND POOL, OR WILDCAT:				
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	COUNTY: Uintah				
	STATE: UTAH				
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA				
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2007 CHANGE TO PREVIOUS PLANS OPERATOR CHANGE PLUG AND ABANDON CHANGE TUBING PRODUCTION (START/RESUME) COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE CONVERT WELL TYPE RECOMPLETE- DIFFERENT FORMATION INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.	mes, etc.				
NAME (PLEASE PRINT) Debra K. Stanberry TITLE Supervisor, Reg	ulatory Affairs				
SIGNATURE A/17/2007					
his space for State use only)					

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APR 1.9 2007



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155



IN REPLY REFER TO 3180 UT-922

April 23, 2007

Questar Exploration and Production Company 1050 17th Street, Suite 500 Denver, Colorado 80265

Re:

Gypsum Hills (GR) Unit Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Gypsum Hills (GR) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Gypsum Hills (GR) Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Gypsum Hills (GR) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble Acting Chief, Branch of Fluid Minerals

Enclosure

bcc:

Field Manager - Vernal (w/enclosure)

SITLA

Division of Oil, Gas & Mining

File - Gypsum Hills (GR) Unit (w/enclosure)

Agr. Sec. Chron Reading File Central Files

UT922:TAThompson:tt:4/23/07

REDEIVED

APR 3 0 2007

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

(for state use only)

ROUTING
CDW

Change of Operator (Well Sold)				X -	Operator	Name Chan	ge			
The operator of the well(s) listed below has cha	nged,	effectiv	ve:			6/14/2010				
FROM: (Old Operator): N5085-Questar Exploration and Production Comp 1050 17th St, Suite 500 Denver, CO 80265	any			N3700-QEP E 1050 1	nergy Comp 17th St, Suit	e 500				
Phone: 1 (303) 308-3048		Phone: 1 (303) 308-3048								
CA No.	CA No.			Unit:	V)					
WELL NAME	SEC	TWN	N RNG	API NO	ENTITY NO	LEASE TYPE	1	WELL STATUS		
SEE ATTACHED								SITTED		
	<u> </u>	<u> </u>								
Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation w 2. (R649-8-10) Sundry or legal documentation w 3. The new company was checked on the Depart 4a. Is the new operator registered in the State of 5a. (R649-9-2) Waste Management Plan has been r 5b. Inspections of LA PA state/fee well sites comp	as received	eived feived for Cores of Cores on:	rom the	NEW operator , Division of Constitution of Co	on: orporations	6/28/2010 6/28/2010 s Database on: 764611-0143		6/24/2010		
			e RIA k		- merger na	me change				
							RIA	not vet		
7. Federal and Indian Units:						. 0/10/2010	DIIX	. not yet		
The BLM or BIA has approved the successo	r of ur	nit oper	rator for	wells listed on	:	8/16/2010				
8. Federal and Indian Communization Ag	reem	ents (("CA") :			•			
The BLM or BIA has approved the operator	for all	wells	listed w	rithin a CA on:		N/A				
9. Underground Injection Control ("UIC"	") Di	vision	has ap	proved UIC F	orm 5 Trai	nsfer of Author	ity to			
	nit/pro	ject for	r the wa	ter disposal wel	ll(s) listed o	n:	6/29/2010			
 Changes have been entered on the Monthly O Bond information entered in RBDMS on: Fee/State wells attached to bond in RBDMS of Injection Projects to new operator in RBDMS 	perate n: on:			6/30/2010 read Sheet on: 6/30/2010 6/30/2010 6/30/2010	- -	6/30/2010				
	ior AP	D/Nev	v on:		n/a					
				TCD000024						
					-		•			
	e wel	l(s) list	ed cove		- umber	965010695				
The operator of the well(s) listed below has changed, effective: FROM: (Old Operator): N5983-Questra Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048 CA No. Unit: GYPSUM HILLS (GRRV) WELL NAME SEC TWN RNG API NO ENTITY LEASE TYPE WELL SEE ATTACHED SEE ATTACHED OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 6/28/2010 (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 6/28/2010 The new company was checked on the Department of Commerce, Division of Corporations Database on: 4. Is the new operator registered in the State of Ulah: 5a. (R649-9-2)Waste Management Plan has been received on: 8. Is specifions of I.A PA state/fee well sites complete on: 9. Requested See Reports current for Production/Disposition & Sundries on: 0. Reports current for Production/Disposition & Sundries on: 0. Reports current for Production/Disposition & Sundries on: 0. Rederal and Indian Lease Wells: The BLM and or the BlA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 0. Rederal and Indian Cumin: The BLM or BlA has approved the operator for all wells listed within a CA on: Rederal and Indian Communization Agreements ("CA"): The BLM or BlA has approved the operator for all wells listed within a CA on: Rederal and Indian Communization Agreements ("CA"): The BLM or BlA has approved the operator for all wells listed within a CA on: Rederal and Indian Communization Agreements ("CA"): The BLM or BlA has approved the operator for all wells listed within a CA on: Rederal and Indian Communization Agreements ("CA"): The BLM or BlA has approved the operator for all wells listed within a CA on: Rederal and Indian Communization Agreements ("CA"): The BLM or BlA has approved the operator for all wells listed within a CA on: Rederal and Indian Communization Agreements ("CA"): Th										
of their responsibility to notify all interest owner	rs of t	his cha	inge on:			211101011				
COMMENTS:										

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	5. LEASE DESIGNATION AND SERIAL NUMBER See attached				
SUNDRY	NOTICES AND REPORT	S ON WELL	_S	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached	
Do not use this form for proposals to drill normal la	ew wells, significantly deepen existing wells below cu terals. Use APPLICATION FOR PERMIT TO DRILL	rrent bottom-hole depth form for such proposals	a, reenter plugged wells, or to a.	7. UNIT or CA AGREEMENT NAME: See attached	
OIL WELL	GAS WELL OTHER			8. WELL NAME and NUMBER: See attached	
2 NAME OF OPERATOR:	Iraduation Community 115	105		9. API NUMBER:	
Questar Exploration and P 3. ADDRESS OF OPERATOR:	roduction Company / / /	085	PHONE NUMBER:	Attached 10. FIELD AND POOL, OR WILDCAT:	
1050 17th Street, Suite 500	Denver STATE CO ZIA		(303) 672-6900	See attached	
LOCATION OF WELL FOOTAGES AT SURFACE: See at	tached			county: Attached	
QTR/QTR, SECTION, TOWNSHIP, RANG	GE, MERIDIAN:			STATE: UTAH	
11 CHECK APPR	OPRIATE BOXES TO INDICAT	TE NATURE C	F NOTICE, REPOR	RT. OR OTHER DATA	
TYPE OF SUBMISSION			PE OF ACTION	T, ett e m.E.t. b, t().	
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 6/14/2010 SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	ACIDIZE ALTER CASING CASING REPAIR CHANGE TO PREVIOUS PLANS CHANGE TUBING CHANGE WELL NAME CHANGE WELL STATUS	DEEPEN FRACTURE TO NEW CONSTR OPERATOR C PLUG AND AB PLUG BACK PRODUCTION	RUCTION CHANGE	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF	
	COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE		N OF WELL SITE	✓ other: Operator Name Change	
change involves only an intemployees will continue to continue to be covered by I Federal Bond Number: 96: Utah State Bond Number: Fee Land Bond Number: BIA Bond Number: 79944 The attached document is a	ternal corporate name change a be responsible for operations of cond numbers: 5002976 (BLM Reference No. E 965003033) 9650/066 9650/0693 an all inclusive list of the wells o	on Company chind no third partitle from the properties (SB000024)	nanged its name to on the control of	QEP Energy Company. This name or is involved. The same ttached list. All operations will	
NAME (PLEASE PRINT) Morgan And	derson	TITLE	Regulatory Affairs	Analyst	
SIGNATURE 101940	malla	DATE	6/23/2010		
his space for State use only)		-		***	

(5/2000)

JUN 2 8 2010 (See Instructions on Reverse Side)

RECEIVED

DIV. OF OIL, GAS & MINING

APPROVED 61301 2009
Carley Lussell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700) GYPSUM HILLS (GRRV) effective June 14, 2010

well_name	sec	two	rna	oni		T	T		
	366	twp	rng	api	entity	mineral	type	stat	C
GH 4	19	0805	210E	4304730028	F255	lease	OTY	1	_
GH 1-19	19			4304730028	5355	Federal	OW	P	_
GH 23-21	21			4304731063	5355	Federal	OW	P	<u> </u>
GH 4-21	21				5355	Federal	OW	P	
GH 5-21	21			4304731826	5355	Federal	OW	P	
GH 9	$\frac{21}{20}$			4304731827	5355	Federal	OW	P	
GH 11	$\frac{20}{20}$			4304732304	5355	Federal	OW	DRL	C
GH 13				4304732459	5355	Federal	OW	P	
GH 14	21			4304732460	5355	Federal	OW	P	
GH 18	20			4304732647	5355	Federal	OW	P	
GH 19	20			4304732650	5355	Federal	OW	P	
GH 20	20			4304732651	5355	Federal	OW	P	
GH 16	20			4304732652	5355	Federal	OW	P	
GH 10W-19-8-21	20	080S		4304732675	5355	Federal	OW	P	
	19	080S	210E	4304733528	12736	Federal	GW	P	
GH 10G-19-8-21	19			4304733566	5355	Federal	OW	P	
WV 11W-17-8-21	17	080S	210E	4304733912	13228	Federal	GW	P	
WV 5W-17-8-21	17			4304733954	13332	Federal	GW	P	
WV 7W-17-8-21				4304733956	13330	Federal	GW	P	
GH 9W-17-8-21				4304734150	13392	Federal	GW	P	
GH 16W-17-8-21				4304734156	13354	Federal	GW	P	
WVX 10W-17-8-21				4304734561	13744	Federal	GW	P	1
GHX 15W-17-8-21				4304734562	13674		GW	P	1
GHX 13HG-17-8-21				4304734723	5355		ow	P	
GH 1G-17-8-21				4304734927	5355			P	
WVX 2W-17-8-21	17	080S	210E	4304734928	14253			P	
WVX 8W-17-8-21	17	080S	210E	4304734929	13792			P	
GH 4MU-20-8-21	20	080S	210E 4	4304735068	14213			P	
GH 13MU-20-8-21	20	080S	210E	4304735070	14817			P	
GH 5W-20-8-21	20	080S	210E 4	4304735097	14557			P	ļ
WVX 3MU-17-8-21	17	080S	210E 4	4304735318	14113			P	
GH 15ML-18-8-21	18	080S	210E 4	4304735323	15483			P	
GH 1ML-19-8-21				4304735324	14824			P P	
WVX 14MU 17-8-21	17	080S	210E 4	4304735369	14098			P	
WVX 12MU-17-8-21	17	080S	210E 4	4304735370	15108	Federal		<u>P</u>	
WVX 8MU-19-8-21				4304735372	14241			P	
GH 10ML-18-8-21				1304735391	15482			P	
GH 8G-17-8 - 21				1304737992	5355			r P	
GH 16G-17-8-21				1304737993	5355			P	···
GH 8G-18-8-21				1304738661	3333		-		
GH 6-20-8-21				1304738662	17041			APD P	C

Bonds: BLM = ESB000024 BIA = 956010693 State = 965010695



United States Department of the Interior



BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov/ut/st/en.html

IN REPLY REFER TO: 3100 (UT-922)

JUL 2 8 2010

Memorandum

To:

Vernal Field Office, Price Field Office, Moab Field Office Roja L Bankert

From:

Chief, Branch of Minerals

Subject:

Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from Questar Exploration and Production Company into QEP Energy Company is effective June 8, 2010.

cc:

MMS

UDOGM

AUG 1 6 2010

DIV. OF OIL, GAS & BARRAD G